

Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150 Tel: 800-782-2506

Fax: 530-544-4811

June 30, 2021

VIA EMAIL ONLY

Advice Letter 173-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – 2020 Risk Spending

Accountability Report

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty") submits this **Tier 1** Advice Letter, which provides Liberty's 2020 Risk Spending Accountability Report ("RSAR") pursuant to Cal. Pub. Util. Code § 591 and California Public Utilities Commission ("Commission") Decision ("D.") 19-04-020.

Background

Cal. Pub. Util. Code § 591(a) states, "The commission shall require an electrical or gas corporation to annually notify the commission, as part of an ongoing proceeding or in a report otherwise required to be submitted to the commission, of each time since that notification was last provided that capital or expense revenue authorized by the commission for maintenance, safety, or reliability was redirected by the electrical or gas corporation to other purposes."

Ordering Paragraph 13 of D.19-04-020 orders Liberty to file its annual RSAR on June 30 each year.

As stated in its 2019 General Rate Case ("GRC") application, Liberty is committed to developing a comprehensive risk-based decision-making model and process that will be the basis for ongoing capital and O&M planning in time for its next GRC. Liberty CalPeco submitted its risk-based decision-making model that will be used to develop its programs and cost forecasts in its 2022 GRC, which was submitted in May 2021, and its 2021 Wildfire Mitigation Plan ("WMP"), which was submitted in March 2021.

The disposition letter approving AL-150-A, Liberty's 2019 RSAR advice letter, states that Energy Division "recommends that Liberty continue to provide a report on spending in all safety, reliability, and maintenance programs, including the specific projects identified in D.20-08-030." This advice letter provides a comparison of Liberty's authorized and recorded 2020 capital and O&M spending related to safety, reliability, and maintenance.

Analysis

The last GRC in which capital and O&M spending was authorized was Liberty's 2019 GRC (A.18-12-001). Liberty's 2019 GRC Decision (D.20-08-030) authorized 2019 capital and O&M spending and authorized capital and O&M for 2020 and 2021. For capital, the Decision authorized six safety and reliability-related projects eligible for recovery via Liberty's Post Test-Year Adjustment Mechanism ("PTAM") in 2020 and 2021. For O&M, the Decision authorized Liberty to escalate its authorized 2019 O&M expenses by 1.86% a year in 2020 and 2021.

Tables 1 and 2 provide comparisons of Liberty's 2020 recorded and authorized capital expenditures and O&M expenses related to maintenance, safety, and reliability.

Table 1
Liberty 2020 Safety, Reliability, and Maintenance Capital Expenditures \$(000)

	PTAM-Authorized Capital			
				2020
Project	2020	2021	Total	Recorded
7300 Line Rebuild	1,700	1,700	3,400	3,563
Topaz 1261 Line Reconductor	810	810	1,620	2,479
MHP Conversions	3,496	1,298	4,794	-
Distribution Replacements	6,300	6,300	12,600	8,518
625/650 Phase 2	13,000	-	13,000	8,515
Total	25,306	10,108	35,414	23,075

Table 2
Liberty 2020 Authorized and Recorded O&M Expenses \$(000)

		2020	2020	
		Authorized	Recorded	Variance
581	Load dispatching	727	679	49
582	Station expenses	30	(30)	60
583	Overhead line expenses	164	79	85
584	Underground line expenses	91	51	40
585	Street lighting & signal system expenses	2	-	2
588	Miscellaneous distribution expenses	1,473	2,105	(632)
	Total Operation	2,488	2,884	(396)
591	Maintenance of structures	38	27	11
592	Maintenance of station equipment	165	74	91
593	Maintenance of overhead lines	1,927	2,382	(455)
594	Maintenance of underground lines	300	606	(306)
595	Maintenance of line transformers	16	-	16
596	Maintenance of street lighting & signal systems	5	9	(4)
597	Maintenance of meters	46	61	(15)
598	Maintenance of miscellaneous distribution plant	308	787	(478)
	Total Maintenance	2,804	3,945	(1,141)
	Total Distribution	5,292	6,829	(1,537)

Variance Explanations

In D.20-08-030, the Commission authorized \$35.414 million in safety and reliability-related capital projects over the 2020-2021 timeframe. In 2020, Liberty spent \$23.075 million in recorded costs, or 65% of the total 2020-2021 authorized amount, related to these projects. Liberty expects to complete the remaining portions of these projects in 2021. The Topaz 1261 project's recorded costs were higher than forecast because Liberty completed an additional phase of this project beyond what Liberty included in its 2019 GRC forecast. Liberty was delayed in completing mobilehome park conversions in 2020 but expects to complete these projects in 2021. Liberty also plans to complete the remainder of the 625/650 Phase 2 project in 2021.

Liberty's recorded 2020 O&M expenses exceeded authorized expenses by approximately \$1.5 million. The increased spending was related to additional maintenance work that was completed in 2020 because Liberty performed a system-wide survey in 2020, which included inspecting Liberty's entire system and identified more maintenance repairs than what Liberty's 2019 GRC forecast anticipated.

Balancing and Memorandum Accounts

Liberty's various balancing and memorandum accounts track spending on risk-based programs, including the Vegetation Management Balancing Account, the tree-related Catastrophic Events Memorandum Account, the Fire Risk Mitigation Memorandum Account, and the Wildfire Mitigation Plan Memorandum Account.

The Vegetation Management Balancing Account ("VMBA") tracks the difference between authorized and recorded vegetation management costs. At the end of 2020, the VMBA had an under-collection of \$7.005 million. The overrun is due to Liberty's significant increase in vegetation management operations due to the extreme wildfire risk in California. Liberty expects to request recovery of these recorded costs in an application later this year.

The Catastrophic Events Memorandum Account ("CEMA") records the costs of Liberty removing dead and dying trees caused by the extended drought and bark beetle infestation. At the end of 2020, CEMA had a balance of \$5.489 million. Liberty expects to request recovery of these recorded costs in an application later this year. The 2022 forecast costs for this work are included in Liberty's 2022 GRC vegetation management forecast.

The Fire Risk Mitigation Memorandum Account ("FRMMA") tracks incremental costs incurred for fire risk mitigation work that is not currently included in Liberty's currently authorized rates. At the end of 2020, the FRMMA had a balance of \$0.900 million. Liberty expects to request recovery of these recorded costs in an application later this year.

The Wildfire Mitigation Plan Memorandum Account ("WMPMA") tracks incremental costs incurred in implementing Liberty's Wildfire Mitigation Plan ("WMP"). At the end of 2020, the WMPMA had a balance of \$1.976 million. Liberty expects to request recovery of these recorded costs in an application later this year. The 2022 forecast costs for this work are included in Liberty's 2022 GRC O&M forecast.

Effective Date

Liberty requests that this Tier 1 advice filing become effective June 30, 2021.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than **July 20**, **2021**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

> California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200

Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC Attn.: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Email: Dan.Marsh@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Dan Marsh

Dan Marsh Manager, Rates and Regulatory Affairs

cc: Robert.Pocta@cpuc.ca.gov
Nathaniel.Skinner@cpuc.ca.gov
David.Ashuckian@cpuc.ca.gov
Liberty CalPeco Advice Letter Service List
A.18-12-001 Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; erici@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; greg.campbell@libertyutilities.com; bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; lit@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org; dan.marsh@libertyutilities.com; sharon.yang@libertyutilities.com; ginge@regintllc.com



CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A1812001 - LIBERTY UTILITIES (C FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

LIST NAME: LIST

LAST CHANGED: AUGUST 27, 2020

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Parties

SHANNA FOLEY
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
320 West 4th Street Suite 500
Los Angeles, CA 90013
FOR: PUBLIC ADVOCATES OFFICE

BRIAN T. CRAGG ATTORNEY GOODIN, MACBRIDE, SQUERI & DAY, LLP 505 SANSOME ST., STE. 900 SAN FRANCISCO, CA 94111 FOR: A-3 CUSTOMER COALITION SHARON YANG
DIR - LEGAL SERVICES
LIBERTY UTILITIES (CALIFORNIA)
9750 WASHBURN ROAD / PO BOX 7002
DOWNEY, CA 90241
FOR: LIBERTY UTILITIES

Information Only

MRW & ASSOCIATES LLC EMAIL ONLY EMAIL ONLY, CA 00000

BLAKE ELDER
POLICY RESEARCH ANALYST
EQ RESEARCH, LLC
1155 KILDAIRE FARM ROAD, SUITE 202-203
CARY, NC 27511

JESSIE CROZIER LUMINUS MANAGEMENT 350 WEST 43RD APT 14F NEW YORK, NY 10036

GEOFFREY INGE
DIR - REGULATORY SERVICES
KINECT ENERGY
777 29TH STREET, STE. 200
BOULDER, CO 80027
FOR: A-3 CUSTOMER COALITION.

.....

C. DREW CAYTON SR. REGULATORY CONSULTANT KINECT ENERGY GROUP 777 29TH STREET, STE. 200 BOULDER, CO 80303 FOR: A-3 CUSTOMER COALITION

JONI A. TEMPLETON LKP GLOBAL LAW, LLP

1901 AVENUE OF THE STARS, SUITE 480

LOS ANGELES, CA 90067

FOR: LIBERTY UTILITIES (CALPECO

ELECTRIC) LLC

LIBERTY UTILITIES

ANNMARIE LETT COORDINATOR - RATES & REG AFFAIRS LIBERTY UTILITIES (CALIFORNIA) 9750 WASHBURN ROAD DOWNEY, CA 90241

EDWARD JACKSON DOWNEY, CA 90241-7002

FAUZIA NAWAZ FAUZIA NAWAZ

CALIF PUBLIC UTILITIES COMMISSION

CALIF PUBLIC UTILITIES COMMISSION ENERGY COST OF SERVICE & NATURAL GAS BRA COMMISSIONER GUZMAN ACEVES AREA 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

MANISHA LAKHANPAL MANISHA LAKHANPAL
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION ROOM 5023 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

YAKOV LASKO CALIF PUBLIC UTILITIES COMMISSION ENERGY COST OF SERVICE & NATURAL GAS BRA ELLISON SCHNEIDER HARRIS & DONLAN LLP ROOM 4101 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

SHELBY CHASE CALIF PUBLIC UTILITIES COMMISSION WILDFIRE SAFETY & ENFORCEMENT BRANCH 180 Promenade Circle, Suite 115

LAURA L. KRANNAWITTER CALIF PUBLIC UTILITIES COMMISSION MARKET STRUCTURE, COSTS AND NATURAL GAS 320 West 4th Street Suite 500 Los Angeles, CA 90013

VICTOR T. FU

DAN MARSH MGR. - RATES & REGULATORY AFFAIRS LIBERTY UTILITIES (CALIFORNIA) 9750 WASHBURN ROAD / PO BOX 7002 DOWNEY, CA 90241

CHARLOTTE CHITADJE EDWARD JACKSON

DIR - REVENUE REQUIREMENTS

LIBERTY UTILITIES (CALIFORNIA)

9750 WASHBURN ROAD / PO BOX 7002

AREA 3-C

505 VAN NESS AVENUE 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

> JUSTIN H. FONG ROOM 5303 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

MASOUD FOUDEH CALIF PUBLIC UTILITIES COMMISSION DEMAND RESPONSE, CUSTOMER GENERATION, AN AREA 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ANDREW B. BROWN ATTORNEY AT LAW 2600 CAPITOL AVENUE, SUITE 400 SACRAMENTO, CA 95816-5931

Sacramento, CA 95834

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California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT					
MUST BE COMPLETED BY UTI	MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)					
Utility type: GAS WATER PLC HEAT	Contact Person: Dan Marsh Phone #: 530-721-2435 E-mail: Dan.Marsh@libertyutilities.com E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com				
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #: 173-E	Tier Designation: 1				
Subject of AL: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – 2020 Risk Spending Accountability Report					
Keywords (choose from CPUC listing): Complian AL Type: ☐ Monthly ☐ Quarterly ☑ Annua					
AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-04-020					
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{ m No}$					
Summarize differences between the AL and the prior withdrawn or rejected AL: $\mathrm{N/A}$					
Confidential treatment requested? Yes V No					
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? Yes V No					
Requested effective date: 6/30/21	No. of tariff sheets: $_{ m 0}$				
Estimated system annual revenue effect (%):					
Estimated system average rate effect (%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected:					
Service affected and changes proposed ^{1:}					
Pending advice letters that revise the same tariff sheets:					
To Hairing davice letters that to vise the same faint sheets.					

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <u>EDTariffUnit@cpuc.ca.gov</u>

Name: Dan Marsh

Title: Manager, Rates and Regulatory Affairs

Utility Name: Liberty Utilities (CalPeco Electric) LLC

Address: 9750 Washburn Road

City: Downey State: California

Telephone (xxx) xxx-xxxx: 562-805-2083

Facsimile (xxx) xxx-xxxx:

Email: Dan.Marsh@libertyutilities.com

Name: AnnMarie Lett Title: Coordinator

Utility Name: Liberty Utilities (California)

Address: 9750 Washburn Road

City: Downey State: California

Telephone (xxx) xxx-xxxx: 562-805-2082

Facsimile (xxx) xxx-xxxx:

Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	